

April 13, 2009

Dale Haines Operations Manager

Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah⊕chevron.com

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0081 3186

APR 1 7 2009

DEC Division of Water Quality Wastervater Discharge Program

Re: NPDES Permit No. AKG-31-5001

Granite Point Tank Farm March 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the March 2009 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

ale Nav

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 3193

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

 NAME
 Union Oil Company of California

 ADDRESS
 Attn: John Zager

 P.O. Box 196247

 Anchorage, AK 99519-6247

 FACILITY
 Granite Point Tank Farm

 LOCATION
 Cook Inlet, Alaska

(2-16)
AKG-31-5001
PERMIT NUMBER

(17-19) 015 DISCHARGE NUMBER

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John Zager							$\wedge \Lambda$	1		YELE	PHONE		DATE	algorium tannon s me
		my direction or supervision in accordance with a system designed to assure that qualified personnel properly gaffer and evaluate the information submitted. Based on my inquiry of			/ //\									
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Mid Continent/Alask		gathering the information, the information submitted is, to the t			n the heet of my knowledge	**************************************		PARESTON CONTRACTOR OF CANADAMANA	CONTRACT CON		******************************	-	****	1
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See Granite Point Tank Farm Page 3 of 3 for comments.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

DAY

OMB No. 2040-0004

NAME Union Oil Company of California Attn: John Zager ADDRESS P.O Box 196247 Anchorage, AK 99519-6247 FACILITY Granite Point Tank Farm LOCATION Cook Inlet, Alaska

AKG-31-5001 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD

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DAY

03 01 09 03 31 (20-21) (22-23) (24-25) (26-27)(28-29) (30-31) NOTE: Read instructions before completing this form. PARAMETER (3 Card Only) QUANTITY OR LOADING (4 Card Only) QUALITY OR CONCENTRATION NO. FREQUENCY SAMPLE (32-37) (46-53) (54-61) (38-45)(46-53)(54-61) OF ANALYSIS TYPE AVERAGE MAXIMUM UNITS MINIMUM AVERAGE MAXIMUM UNITS 182-63) (64-68) 015 (69-70)SAMPLE Produced Water MEASUREMENT No Discharge No Discharge mg/l Monthly TAH Grab PERMIT REQUIREMENT 14 20. mg/lMonthly Grab 015 SAMPLE Produced Water MEASUREMENT No Discharge No Discharge mg/l Monthly Grab TAQH PERMIT REQUIREMENT Report Report mg/l Monthly 015 Grab SAMPLE Produced Water MEASUREMENT No Sample No Sample mg/l Quarterly Grab Total Ammonia PERMIT REQUIREMENT Report Report mg/l Quarterly Grab 015 SAMPLE MEASUREMENT Produced Water No Sample No Sample TUC Quarterly Grab Whole Effluent Toxicity PERMIT Mytitus galloprovincialis**** REQUIREMENT 1341 2691 TUC Quarterly Grab 015 SAMPLE Produced Water MEASUREMENT No Sample No Sample TUC Annually Grab Whole Effluent Toxicity PERMIT Dendraster excentricus REQUIREMENT 1341 2691 TUC Annually Grab 015 SAMPLE Produced Water MEASUREMENT No Sample No Sample TUC Annually Grab Whole Effluent Toxicay PERMIT Menidia beryllina REQUIREMENT 1341 2691 TUC Annually Grab NAME/TITLE PRINCIPAL EXECUTIVE OFFICER I certify under penalty of law that this document and all attachments were prepared under TELEPHONE DATE my direction or supervision in accordance with a system designed to assure that qualified John Zager personnel properly gather and evaluate the information submitted. Based on my inquiry of (907) 276-7600 09 04 13 General Manager the person or persons who manage the system, or those persons directly responsible for Date A. Haines Mid Continent/Alaska Business Unit gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting PRINCIPAL EXECUTIVE OFFICER AREA NUMBER YEAR 8.4(*) TIA TYPED OR PRINTED false information, including the possibility of fine and imprisonment for knowing violations. OR AUTHORIZED AGENT CODE COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

YEAR

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See Granite Point Tank Farm Page 3 of 3 for comments.

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OF

PERMITTEE NAME/ADDRESS (Include Facility Name/Location of Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

TO

OMB No 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Granite Point Tank Farm.

LOCATION Cook Inlet, Alaska

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NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

The produced water outfall froze and discharge consequently ceased as of 15:00 on December 31, 2008. Discharge will commence with the spring thaw.

- * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007.
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period.
- **** Identified as the most sensitive species

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		my direction or supervision in accordance with a system designed to assure that qualified	$1 \qquad \Omega M$	TELEPHONE DATE (907) 276-7600 09 04 13 AREA NUMBER YEAR MO DA CODE				
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